

Cuyahoga County Council

Steve Dever

LEEDCo Board of Directors Member
representing Cuyahoga County
Tuesday, September 27, 2016



Great Lakes Energy Task Force

A public/private/philanthropic/academic collaboration between:



Great Lakes Energy Task Force

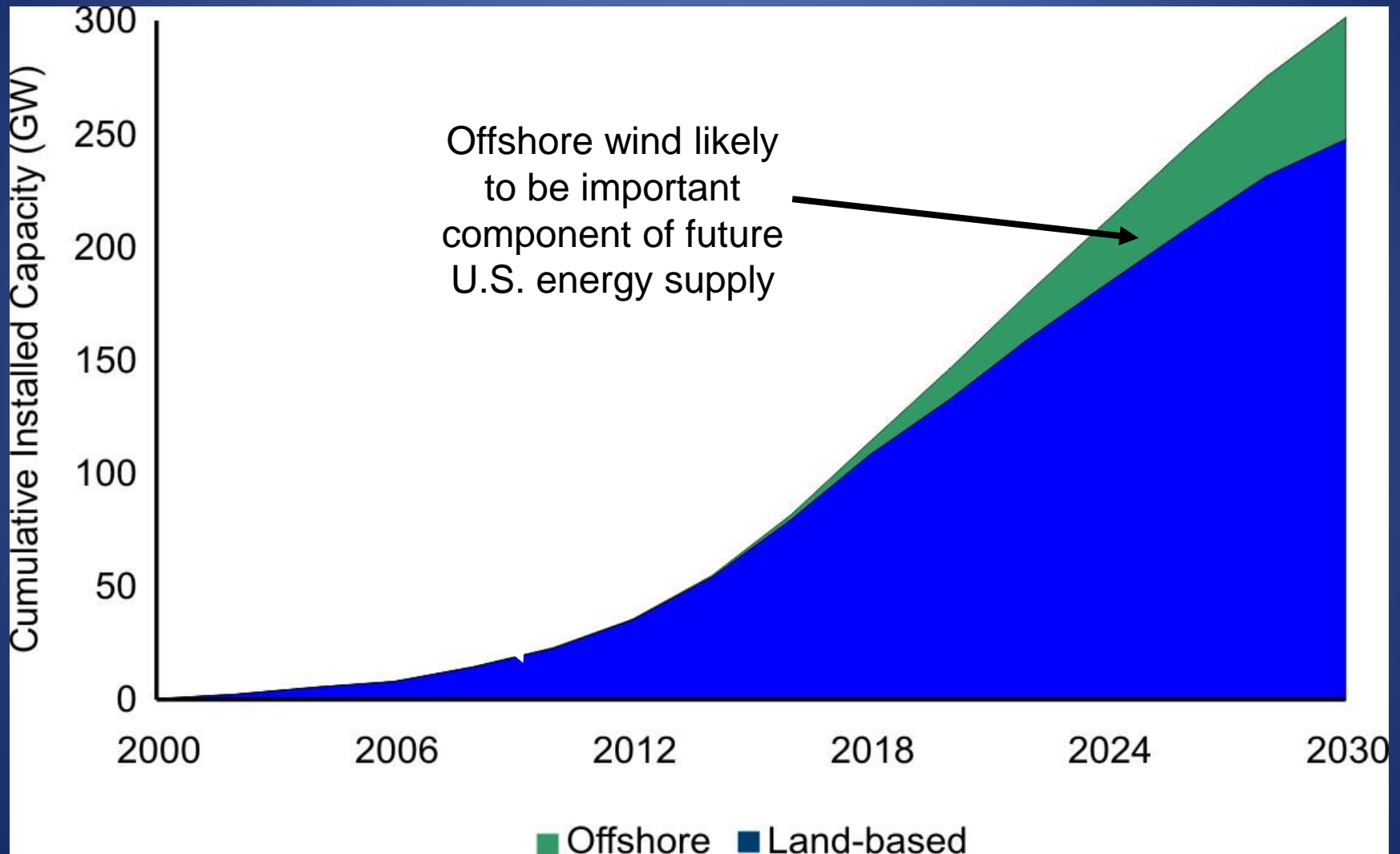
...with extensive private sector participation and interest, including



Feasibility Study

- Several areas of work including:
 - Environmental impact (e.g., avian studies)
 - Legal/regulatory permitting processes
 - Preliminary engineering and interconnection
 - Community acceptance (e.g., aesthetics)
 - Optimal project configuration
 - Preferred ownership/governance structure
 - Economic analysis and finance ability
 - Wind industry interest and willingness to participate
- Key findings:
 - Substantial data compiled on wind, ice, avian and geotechnical factors
 - No technical or environmental “deal-breakers” identified
 - Pilot project would require financial and policy support from public sector
- Available at
<http://development.cuyahogacounty.us/en-US/energy-task-force.aspx>

20% Wind Scenario by 2030



Source: DOE Wind Powering America

WIND VISION 2013

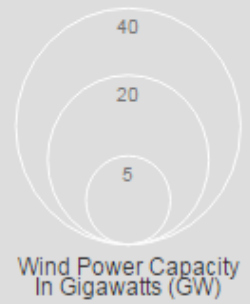
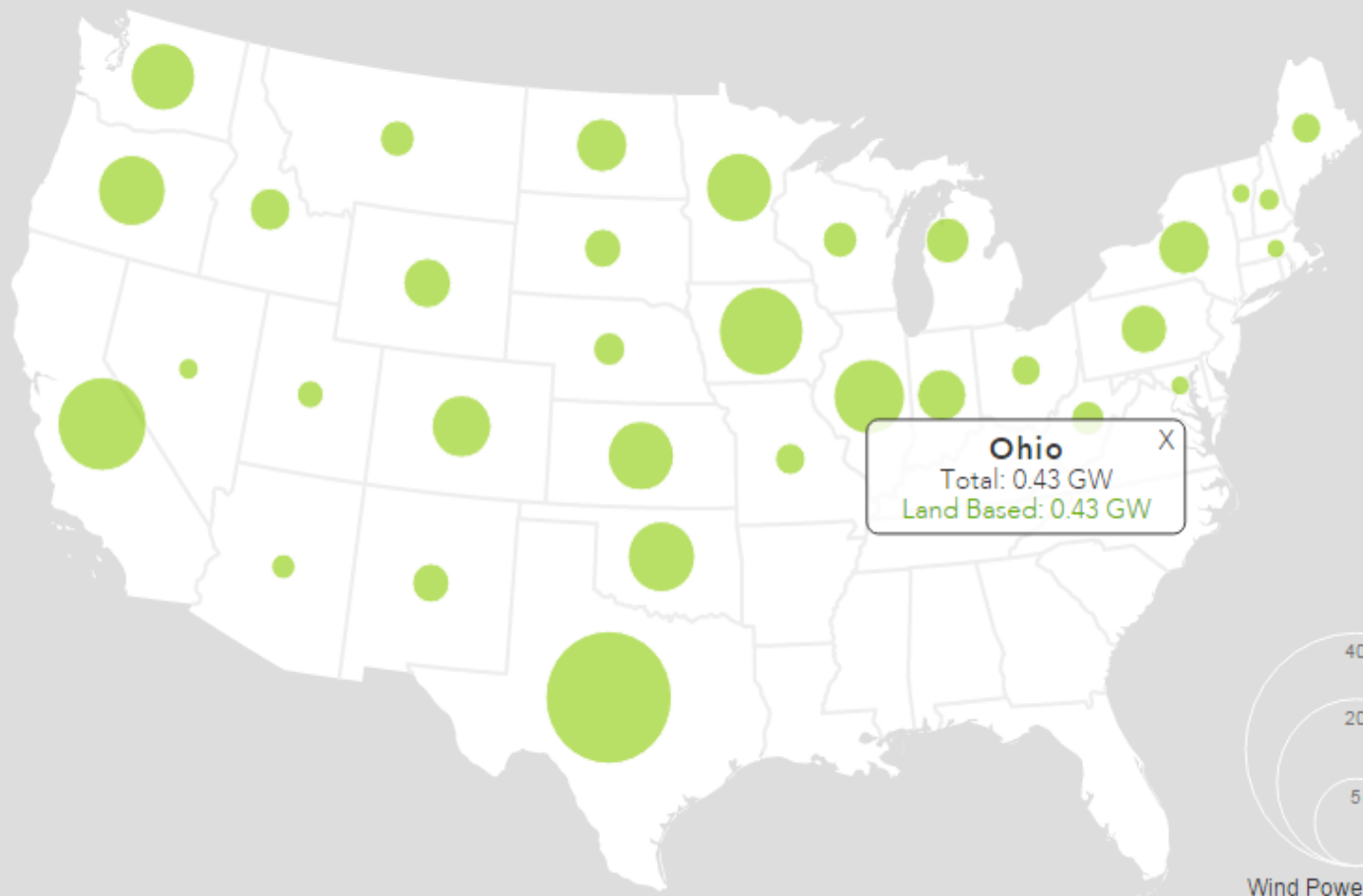
See the projected growth of the wind industry over the next 35 years.

Select a Year

2000 2010 **2013** 2020 2030 2050 ▶

TOTAL WIND CAPACITY INSTALLED IN 2013
60.72 GW ACROSS 34 STATES
AN INCREASE OF 20.84 GW SINCE 2010

WIND POWER TYPE



WIND VISION 2030

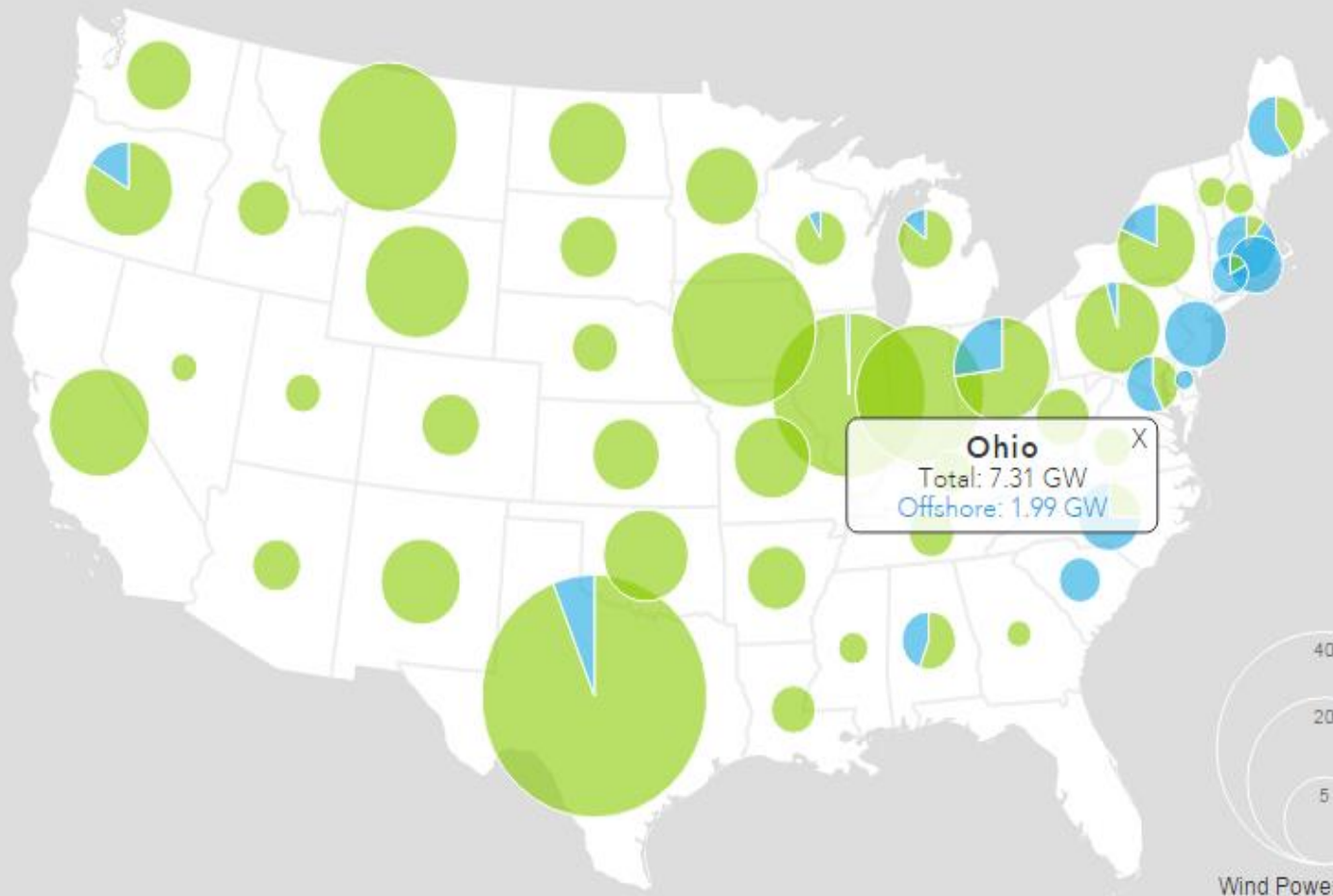
See the projected growth of the wind industry over the next 35 years.

Select a Year

2000 2010 2013 2020 2030 2050 ▶

TOTAL WIND CAPACITY PROJECTED IN 2030
224.07 GW ACROSS 47 STATES
AN INCREASE OF 110.66 GW SINCE 2020

WIND POWER TYPE



WIND VISION 2050

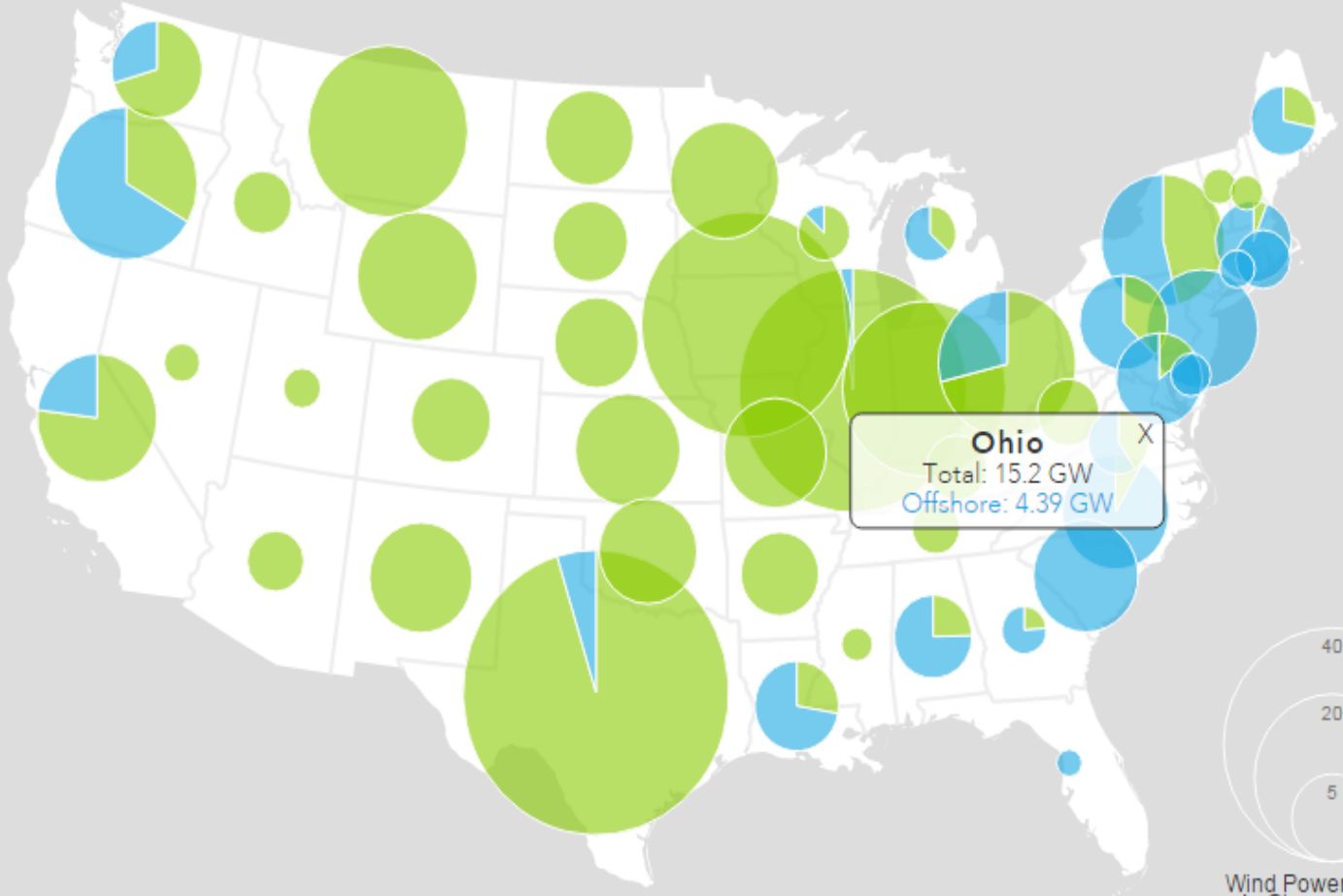
See the projected growth of the wind industry over the next 35 years.

Select a Year

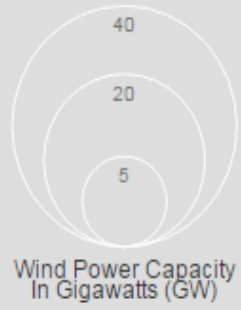
- 2000
- 2010
- 2013
- 2020
- 2030
- 2050
- ▶

TOTAL WIND CAPACITY PROJECTED IN 2050
404.25 GW ACROSS 48 STATES
AN INCREASE OF 180.15 GW SINCE 2030

WIND POWER TYPE



Ohio
Total: 15.2 GW
Offshore: 4.39 GW



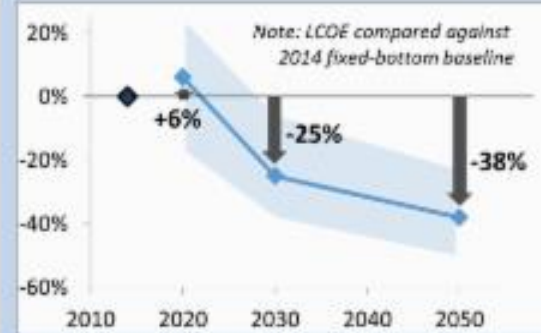
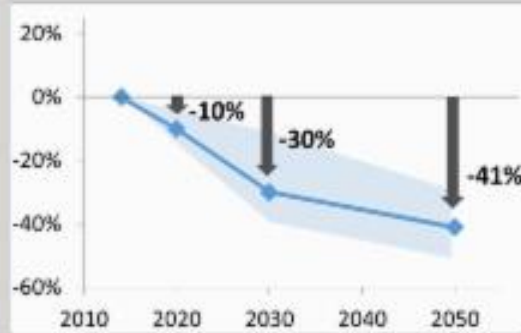
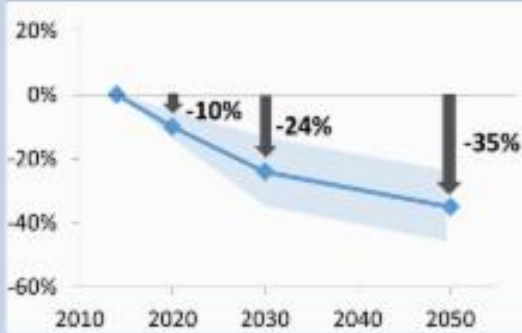
ONSHORE (LAND-BASED)

FIXED-BOTTOM OFFSHORE

FLOATING OFFSHORE

LEVELIZED COST OF ENERGY

(median estimates for median scenario & 1st-3rd quartile range)



DRIVERS FOR COST REDUCTION IN 2030

(median estimates; median scenario)

Capacity factor: +10%
Project life: +10%

CapEx: -12%
OpEx: -9%
WACC: no Δ

Capacity factor: +4%
Project life: +15%

CapEx: -14%
OpEx: -9%
WACC: -10%

Capacity factor: +9%
Project life: +25%

CapEx: -5%
OpEx: -8%
WACC: -5%

TURBINE SIZE IN 2030 (typical projects)



3.25 MW
115 m hub height
135 m rotor diameter



11 MW
125 m hub height
190 m rotor diameter



9 MW
125 m hub height
190 m rotor diameter

TOP-FIVE IMPACT CATEGORIES

- Larger rotors, reduced specific power
- Rotor design advancements
- Taller towers
- Reduced financing costs
- Component durability / reliability

- Larger turbine capacity
- Foundation / support structure design
- Reduced financing costs
- Economies of scale via project size
- Component durability / reliability

- Foundation / support structure design
- Installation process efficiencies
- Foundation / support manufacturing
- Economies of scale via project size
- Installation / transport equipment

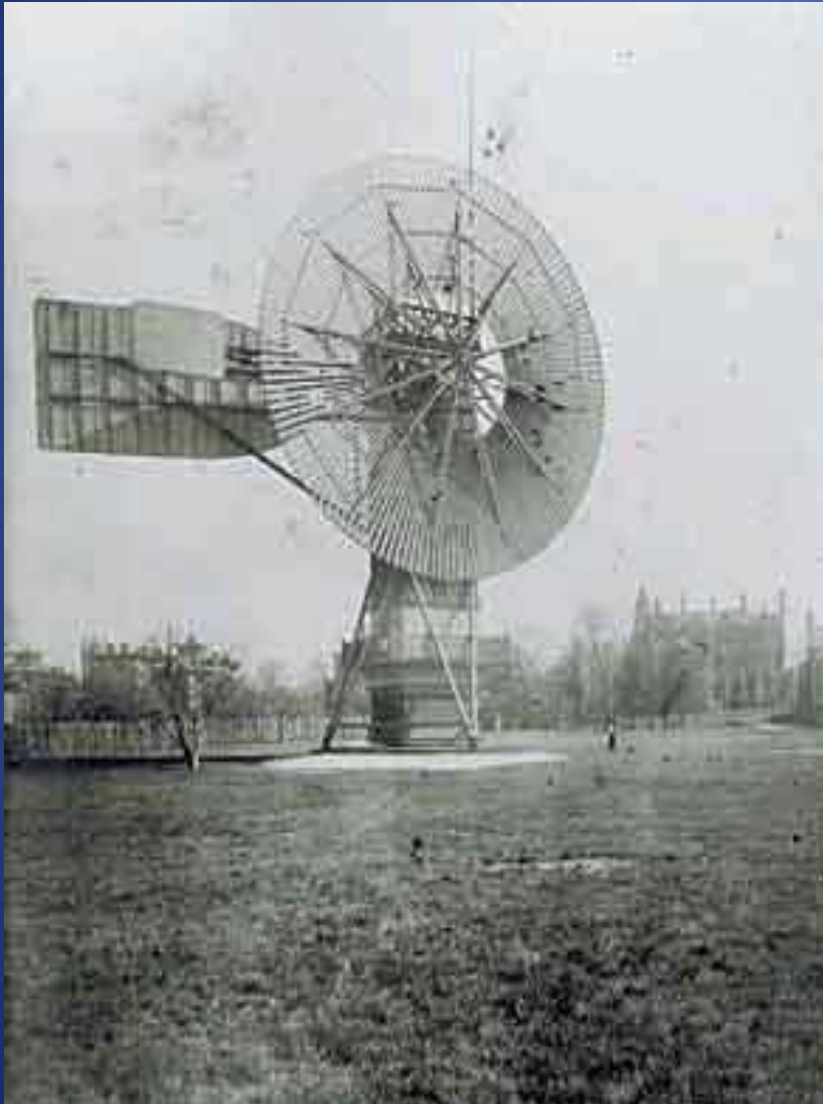
Cost Reduction Potential for Solar and Wind Power, 2015-2025

	Global weighted average data								
	Investment costs (2015 USD/kW)		Percent change	Capacity factor		Percent change ²	LCOE (2015 USD/kWh)		Percent change
	2015	2025		2015	2025		2015	2025	
Solar PV	1 810	790	-57%	18%	19%	8%	0.13	0.06	-59%
Onshore wind	1 560	1 370	-12%	27%	30%	11%	0.07	0.05	-26%
Offshore wind	4 650	3 950	-15%	43%	45%	4%	0.18	0.12	-35%

Source: International Renewable Energy Agency

2016b <http://www.irena.org/menu/index.aspx?mnu=Subcat&PriMenuID=36&CatID=141&SubcatID=2733>

Cleveland: First in Wind



First wind-powered electricity generator, 1888

Charles Brush
Euclid Avenue
Cleveland

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